Doutoramento em Alterações Climáticas e Políticas de Desenvolvimento Sustentável



SEMINAR ENERGY & CLIMATE CHANGE



#	DATE		ΤΟΡΙϹ	PROF.
1	01/mar Fri	9h-11h	ENERGY & CLIMATE CHANGE: A COMPLEX RELATION, PERENE AND INTERDISCIPLINARY. Framework and purpose of the course in the PDACPDS. Practicalities and seminar program. Basic concepts of the energy systems.	J. Seixas, FCT NOVA
2	09/mar Sat	11h-13h	Energy Concepts & Global energy system: primary/final energy; energy efficiency; sankey diagrams; energy services; energy carriers; final energy supply cost curves; energy production and consumption regions; energy access; energy and carbon intensity. How GHG (greenhouse gases emissions) are estimated.	S. Simões
3	16/mar Sat	9h-11h	Global balance of CO₂ emissions associated with energy and industrial processes. The greenhouse effect. GHG emissions from fossil energy per sources and countries. Estimates of the Global Carbon Budget (http://www.globalcarbonproject.org/) and its relationship to the global energy system and changes in land use. Future scenarios for GHG emissions: SSPs and RCPs. Global emissions based on consumption vs. production.	S. Simões
4	22/mar Friday	16h-18h	GHG Emission Mitigation options: Mitigation vs adaptation. Fuel switch, renewable energy, energy efficiency, green hydrogen, nuclear power, carbon capture & storage/utilisation, carbon removal. Behavioural mitigation options. Introduction to assignment.	S. Simões
5	05/apr Friday	14h-16h	Drawdown - Multisector Climate Solutions	J.P. Gouveia
6	11/apr Thursday	14h-16h GHG Emission Mitigation options: Hydrogen economy, check assignment status		S. Simões
6	12/apr Friday	14h-16h	Renewables technologies: Renewable energy technologies. Energy security of endogenous vs. imported resources. Learning curves of renewable energy technologies. Definition and usefulness of LCOE. System value of Renewables. Global renewables' market. Sustainability issues related with renewables. Land & water use, critical raw materials. Discussion: Where to place 7GW of solar PV in Portugal till 2030?	S. Simões

7	19/apr Friday	14h-16h	Policy and economy of Climate Change: Global framework to deal with climate change: UNFCCC, Paris Agreement. EU climate policy framework (FF55, REPowerEU, CBAM, etc.). Fundamentals of carbon and climate economics: risks and opportunities for organisations and businesses. State of the art on carbon pricing: emissions trading schemes, carbon taxes. Introduction to EN-Roads Simulation Game	S. Simões	
8	03/may Friday	16h-18h	30min Mini-quizz in class (20% of final grade). EN-Roads simulation game: the transformation towards sustainability — interconnected challenges and solutions	students / S. Simões	
9	10/may Friday	16h-18h	Resources and datasets on energy and GHG emissions : access to energy databases, Portuguese and European (PORDATA, DGEG, EUROSTAT). i) How to find and explore energy statistics and emissions of greenhouse gas (GHG) emissions for Europe and Portugal; ii) How to make energy conversions; iii) How to build indicators and charts with added value; iii) How to analyze economic sectors, and interpret their performance in terms of energy consumption and greenhouse gas emissions.	S. Simões	
10	17/may Friday	16h-18h	Energy systems modelling: most well known models and exemplary applications at different scales & Mentoring with each students' group : discussion on the approach and methods adopted by the students, expected results to be obtained with the final work; assessing preliminary results, if any.	S. Simões	
11	23/may Thursday	18h-20h	Business strategy for climate change: Climate change risks for companies. Mitigation, adaptation and risk management in companies. GHG emissions inventories. Carbon footprint of products. Rationale and examples of carbon voluntary markets.	S. Simões	
12	24/may Friday	18h-20h	Sustainable Cities and Buildings: concept, components and implications for the energy systems. Energy poverty and the energy transitions.	J.P. Gouveia	
13	07/jun Friday	18h-20h	Evaluation : assignment presentation by the students. Discussion in class (80% of final grade)	S. Simões / J. Seixas	

If you need to discuss topics related to the course, including the assignment, I am available on Thursdays 10h-11h – send me an e-mail to book this slot at least 4 days before

Para discussão de assuntos relacionados com o seminário, incluindo o trabalho final, estou disponível às quintas 10h-11h – têm que enviar-me e-mail previamente (pelo menos 4 dias antes)















Challenge: Within the scope of your personal interests, select an economic activity: Fashion | Communication | Food and Beverage| Industry | Health services | Mobility | Other

Assuming your country will be in the midst of a pathway to achieve a carbon neutral economy by 2050 (as stated in the Paris Agreement) or earlier, how do you envisage the selected activity will picture by 2040?

Team work | Think out of the box | Innovate

What is the challenge for the activity? Who are the challenge owners? What do you envisage the activity must/should deliver in the future?







Assignment | Suggestion of script for development:

- firstly, formulate (and detail) the problem as far as you are able;
- characterize the **activity at present** [for example, production / import technologies| type of markets and consumers | competition from other markets? | energy consumption profile | indicators of carbon intensity]
- **envisage the activity up to 2040** [technological options | product change green| change of consumers | energy consumption profile | indicators of carbon intensity]
- systematize opportunities for the mitigation of the selected activities (identify needs of R & D, act on consumption preferences, the product value chain, among others)
- identify and anticipate **constraints and barriers to the desired mitigation**, and explain how to overcome them.

Tips: Start now; try to be objective and quantify what is possible; do not try to be exhaustive (you cannot do it within just one course); explore examples that already exist in other countries; be creative.





Criteria [points/100], the goal of the exercise is to promote:

Your ability to reason about the problem, in a structured and integrated way (for example, within the value chain of the activity, including the international dimension if applicable); [25]
 Consistency and creativity in the scenario design in 2040 taking into account the expectations of a 450ppm scenario (aggressive reduction of GHG emissions); [20]
 Show knowledge about technological mitigation options, in particular regarding the energy

3. Show **knowledge about technological mitigation options**, in particular regarding the energy component; [20]

4. Demonstrate **robustness of analysis and arguments**, focusing on aspects of cost effectiveness, carbon economics, competitiveness, among others. Demonstrate ability to synthesize information and data processing; [20]

5. Quality of presentation document & clear and concise oral presentation [15]







Assignment | How the work will be developed?

- Groups of 3 students (please send me an <u>email with the group members</u> <u>until end of march</u>)
- Coaching session to each group, on the work development (one class dedicated to this, 17th may)
- **Oral presentation**: 30 min/group [15 min for oral presentation + 10 min Q&A]
- Deliverable: at the day before the oral presentation at maximum (6th June 23h59), students will send to Julia Seixas & Sofia Simões the presentation by email.
 - Presentation in pdf format: maximum 10 slides + word document with 3 pages at maximum (only if needed for complementary information).

Oral presentation: 7 June 2023, Friday, 18:00h, ICS (tbc)







Assignment | GROUPS?

- Any groups?
 - 1. Transport company in Africa
 - 2. Google/Azure
 - 3. EMAE Electricity of São Tomé
 - 4. ????

• Common suggestion – try to narrow down the topic







Test your self: work in pairs | 10 min!!

- 1. What are the 6 GHG? And the 2 main ones where mitigation efforts are more focused?
- 2. Name 2 main carbon sources and 2 sinks
- 3. What is radiative forcing?
- 4. What are anthropogenic emissions?
- 5. What is CO₂e? And GWP?
- 6. What is IPCC? And UNFCCC?
- 7. What is the link between energy and climate change?
- 8. Why socio-economic trends are relevant for climate change?
- 9. What is the difference between direct (territorial GHG emissions) and indirect (consumption-based) GHG emissions?
- 10. Difference between primary, final and useful energy
- **11. What are energy services?**
- 12. What is carbon intensity? And energy intensity?



Outline

- > Mitigation vs adaptation
- > Energy efficiency
- > Behavioral mitigation options
- > Fuel switch & electrification
- > Renewable energy (includes bioenergy)
- > Green hydrogen
- > Carbon capture & storage/utilization (includes direct air capture)
- > Synthetic Fuels and Power to X

Mitigation vs adaptation

What is climate change MITIGATION?

Climate change mitigation refers to actions or activities that limit emissions of greenhouse gases (GHGs) from entering the atmosphere and/or reduce their levels in the atmosphere.

Mitigation includes **reducing the GHGs emitted from energy production and use** (e.g., that reduces use of fossil fuels), **and land use**, and methods to mitigate warming, for example, by **carbon sinks which remove emissions from the atmosphere through land-use or other (including artificial) mechanisms** (...).

https://www.ipcc.ch/report/ar6/wg3/downloads/faqs/IPCC_AR6_WGIII_FAQ_Chapter_01.pdf

What is climate change ADAPTATION?

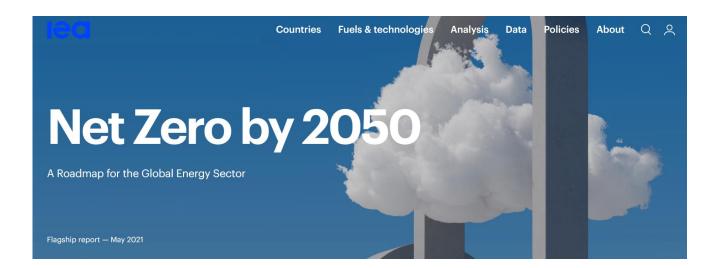
In human systems, the **process of adjustment to actual or expected climate and its effects, in order to moderate harm or exploit beneficial opportunities**.

In natural systems, the process of adjustment to actual climate and its effects; human intervention may facilitate adjustment to expected climate and its effects.

https://www.ipcc.ch/sr15/chapter/glossary/

Decarbonize – how?

IEA identifies 7 pillars:



- Energy efficiency
- Behavioral changes
 - "changes in ongoing or repeated behavior on the part of consumers which impact energy service demand or the energy intensity of an energy- related activity"
- Electrification

"direct use of low-emissions electricity in place of fossil fuels"

- Renewables
- Hydrogen and hydrogen-based fuels
- Bioenergy
- Carbon capture and storage (CCS)

Which mitigation options to choose?

- Costs (xyz € per kg or per MW)
- Mitigation potential (xyz /t of abated CO₂ or CO₂e)
- Effectiveness [to which is degree it will be successful in delivering the desired mitigation?]

Cost-effectiveness (xyz \in per t of abated CO₂ or t of abated CO₂e)

- Social acceptability
- Co-benefits: environmental, energy security, social gains (e.g. job creation)
- Technological maturity
- Time of implementation
- Technology ownership and know-how is available?

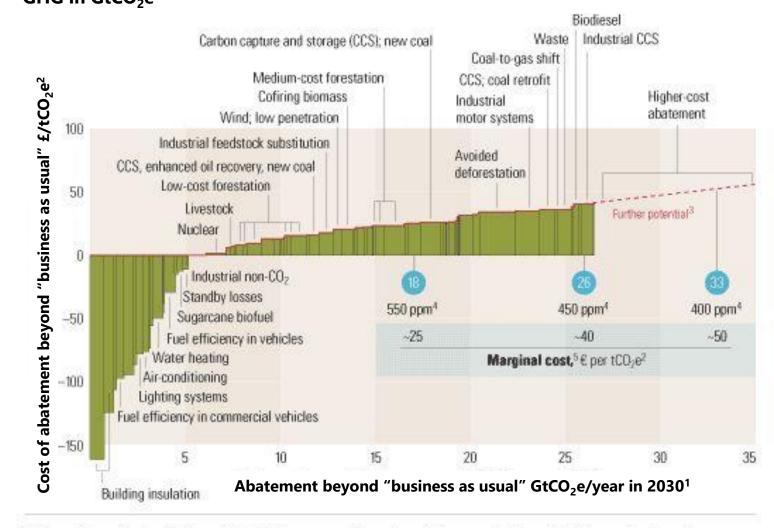


The McKinsey Abatement cost curve (from 2007)

Approximate abatement required beyond "business as usual"

McKinsey Sustainability

https://www.mckinsey.com/capabilities/sustainability/our-insights/a-costcurve-for-greenhouse-gas-reduction Global cost curve for greenhouse gas abatement measures beyond "business as usual" GHG in GtCO₂e



GtCO₂e = gigaton of carbon dioxide equivalent; "business as usual" based on emissions growth driven mainly by increasing demand for energy and transport around the world and by tropical deforestation.

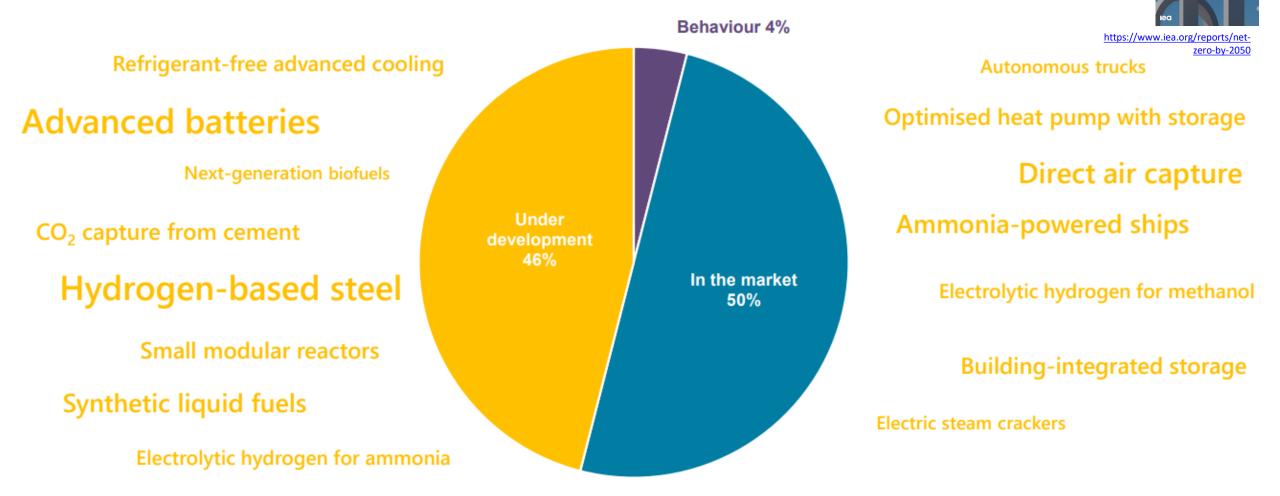
²tCG₂e = ton of carbon dioxide equivalent.

³Measures costing more than €40 a ton were not the focus of this study.

⁴Atmospheric concentration of all greenhouse gases recalculated into CO₂ equivalents; ppm = parts per million.

⁵Marginal cost of avoiding emissions of 1 ton of CO₂ equivalents in each abatement demand scenario.

CO₂ savings in 2050 by technology maturity



2050

Unlocking the next generation of low-carbon technologies requires more clean energy R&D and \$90 billion in demonstrations by 2030; without greater international co-operation, global CO₂ will not fall to net-zero by 2050.

Energy efficiency

Energy efficiency

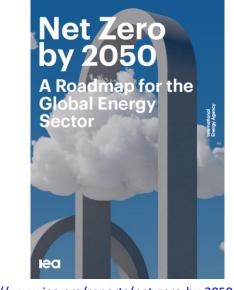
Many efficiency measures in industry, buildings, appliances and transport can be put into effect and scaled up **very quickly**

Buildings: large scale retrofit (insulation!!!!), change heating and cooling systems with more efficient boilers and other equipment, change lighting and all household appliances with more efficient ones

Transport: more efficient cars, buses and trucks on the roads (i.e. same distance with lower fuel consumption)

Industry:

- Energy management systems
- "best-in-class" industrial equipment as kilns, boilers, electric motors, variable speed drives, heaters and grinders
- process integration options such as waste heat recovery



https://www.iea.org/reports/net-zero-by-2050

Behavioral changes

Which behavior to change?

Reducing excessive or wasteful energy use

 reducing energy use in buildings and on roads, e.g. by reducing indoor temperature settings, adopting energy saving practices in homes and limiting driving speeds on motorways to 100 km/h

Transport mode switching

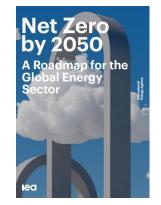
- shift to cycling, walking, ridesharing or taking buses for trips in cities that would otherwise be made by car
- replacing regional air travel by high-speed rail in regions where this is feasible.
 (represent a break in familiar or habitual ways public acceptance is key! Also require new infrastructure, as cycle lanes and high-speed rail networks, clear policy support and high-quality urban planning)

Materials efficiency gains

 reduced demand for materials, e.g. higher rates of recycling, and improved design and construction of buildings and vehicles

(the scope for gains to some extent reflects societal preferences, e.g. the shift away from the use of single-use plastics in recent years)

(Reduced demand for meat and dairy products) not mentioned by the IEA



Change behaviour via "nudges"

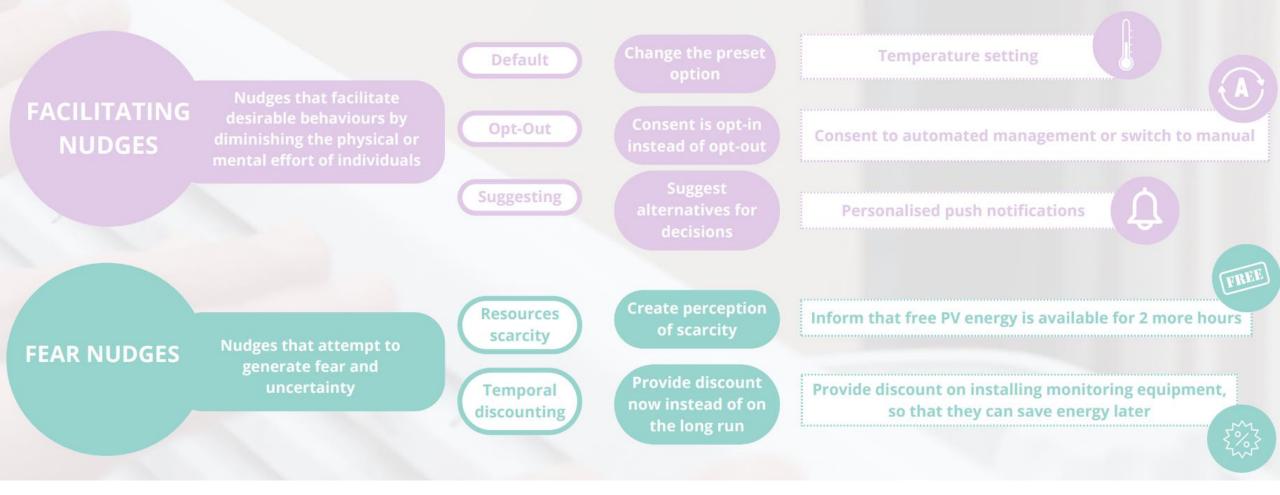


Nudging consumers towards energy efficiency through behavioural science

Nudging is a soft push, that can make people act or react — and consume less energy — because they are told their neighbours or peers do so for instance or by changing the default settings of energy devices.

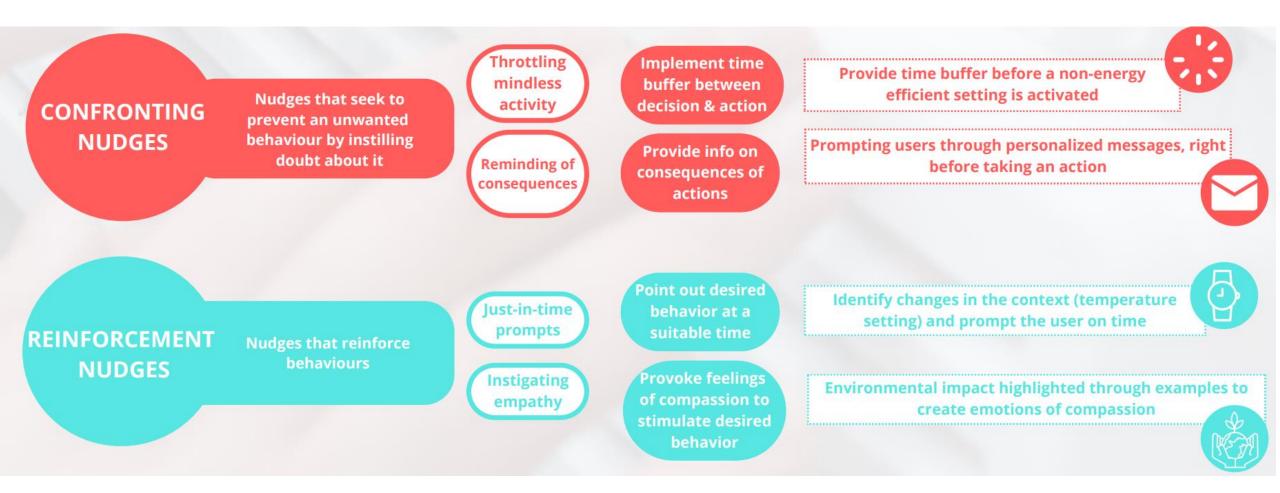
Examples of "nudges" for energy efficiency: "facilitate" and "fear"





Examples of "nudges" for energy efficiency: "confronting" & "reinforcing"





Fuel switch and electrification

Electrification (and fuel switch)

The **direct use of low-emissions electricity in place of fossil fuels** is one of the most important drivers of emissions reductions

Buildings



- Electric-based low-medium temperature heat (instead of gas or LPG) – heat pumps! For space heating and water heating
- Electric cooking instead of natural gas or LPG cooking

Replacing coal with natural gas is also a fuel switch that promotes decarbonization as gas has a lower C content

Industry

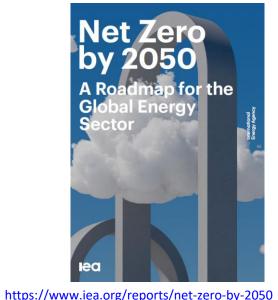


- Electric secondary scrap-based steel production instead of coal based
- Electric (some) kilns and motors instead of gas or diesel based

Transport



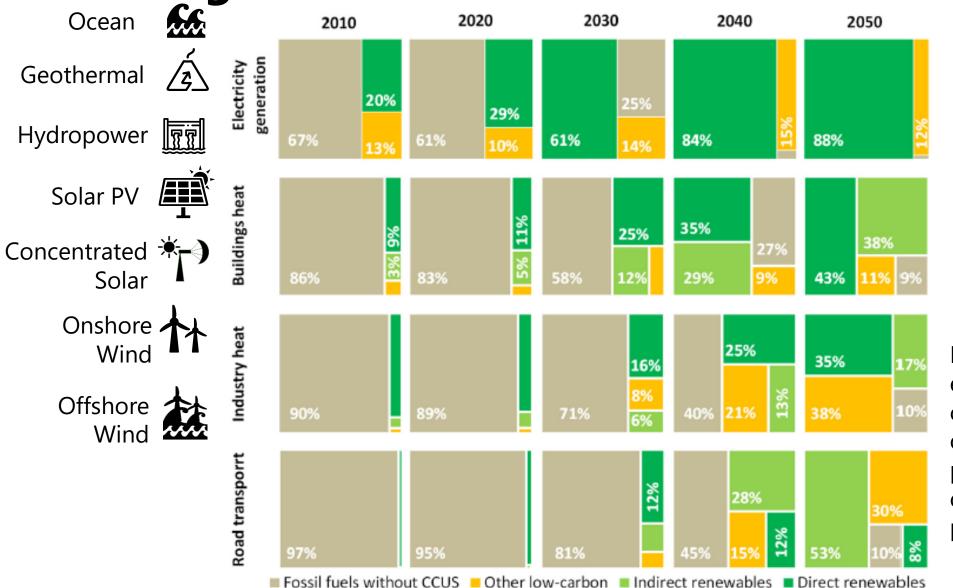
- Cars
- Trucks
- Buses
- Trains

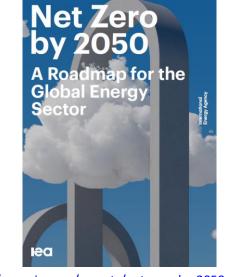


https://www.iea.org/reports/net-zero-by-20

Renewable energy

Becoming renewable





https://www.iea.org/reports/net-zero-by-2050

Renewables can be used either **indirectly**, via the consumption of electricity or district heating that was produced by renewables, or **directly**, mainly to produce heat

Renewables



For space heating and water heating via **solar thermal** and **geothermal** technologies

Transport



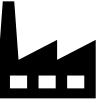
Biofuels from **bioenergy**

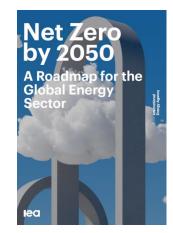
Centralized heat/gas



Bioenergy for district heating systems **Biogas/biomethane** from waste management and/or intensive livestock farming

Industry





bioenergy (wood chips, pellets, etc) is the most important direct renewable energy source for low- and medium-temperature heat **solar thermal, geothermal and biomethane** produce low temperature heat for use in non-energy-intensive industries and ancillary or downstream processes in heavy industries

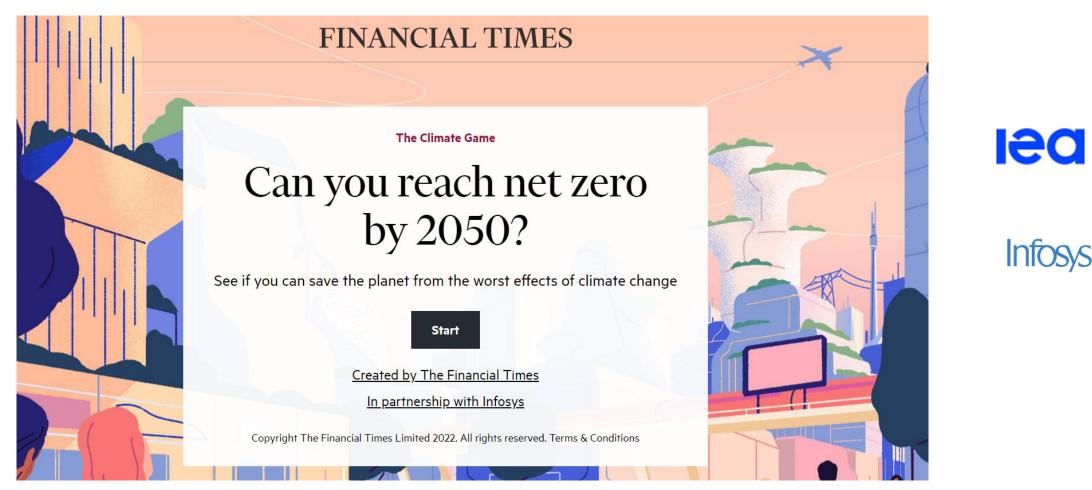
Power sector



solid **bioenergy** provides flexible low-emissions generation to complement generation from solar PV and wind – to be used as BECCS

The climate game

https://ig.ft.com/climate-game/



Other experts consulted: Tim Lenton, University of Exeter; Carlos Nobre, University of São Paulo; Scott Goetz, Northern Arizona University; David Armstrong McKay, Georesilience Analytics and University of Exeter; Ted Schuur, Northern Arizona University.

The climate game

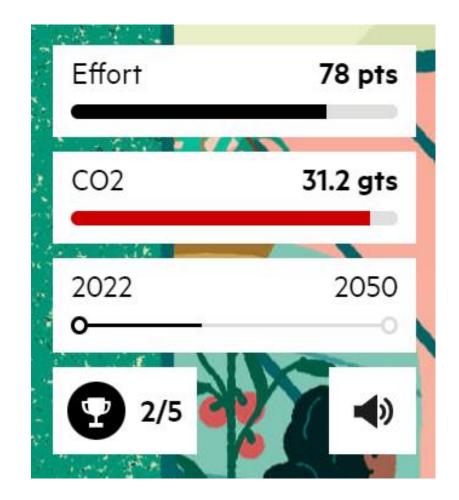
https://ig.ft.com/climate-game/



Goal is to meet the 1.5°C target!

- Divided in 3 periods:
 - now to 2025
 - 2026-2030
 - 2031-2050
- You will be asked to take decisions on mitigation options (mostly)
- You will have effort points that you will need to spend – not all options "cost" the same
- Climate will be changing as you go along
- Your measures will have sometimes unexpected impacts

GO!!!!! 15 minutes!!!!!



Green Hydrogen and Hydrogen-based fuel (synthetic fuels)

What is H₂

- The most abundant chemical substance in the Universe.
- The lightest element in the periodic table.
- Contains more energy per unit of mass than natural gas or gasoline (3X) – lower energy per volume (1/10 of natural gas)

Source: IEA, 2019a

larger volumes of hydrogen are needed to meet identical energy demands as compared with other fuels

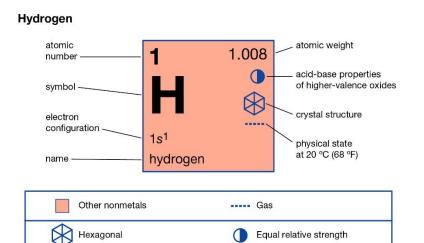
Table 2. Physical properties of hydrogen

Property	Hydrogen	Comparison	
Density (gaseous)	0.089 kg/m ³ (0°C, 1 bar)	1/10 of natural gas	
Density (liquid)	70.79 kg/m ³ (-253°C, 1 bar)	1/6 of natural gas	
Boiling point	-252.76°C (1 bar)	90°C below LNG	
Energy per unit of mass (LHV)	120.1 MJ/kg	3x that of gasoline	
Energy density (ambient cond., LHV)	0.01 MJ/L	1/3 of natural gas	
Specific energy (liquefied, LHV)	8.5 MJ/L	1/3 of LNG	
Flame velocity	346 cm/s	8x methane	
Ignition range	4–77% in air by volume	6x wider than methane	
Autoignition temperature	585°C	220°C for gasoline	
Ignition energy	0.02 MJ	1/10 of methane	

© Encyclopædia Britannica, Inc.

Notes: cm/s = centimetre per second; kg/m³ = kilograms per cubic metre; LHV = lower heating value; MJ = megajoule; MJ/kg = megajoules per kilogram; MJ/L = megajoules per litre.

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Currently H₂ is used already

In pure H₂ form (~70 Mt/yr)

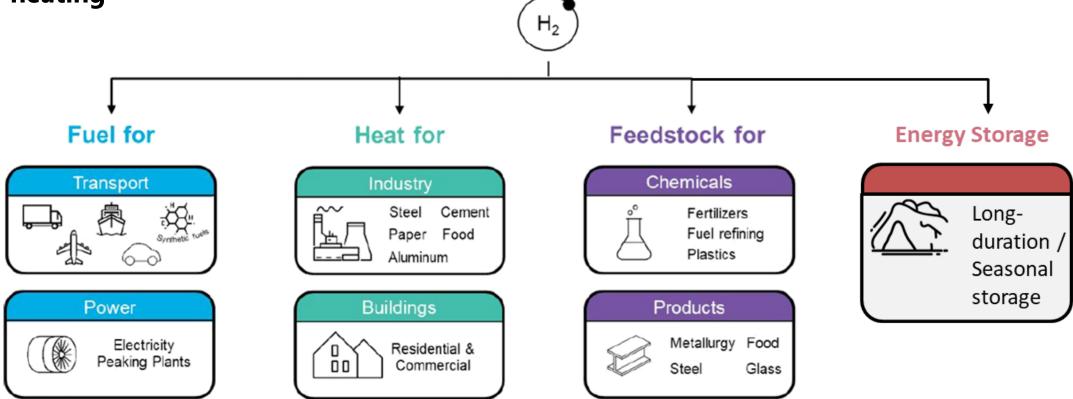
- refining petroleum (e.g., lower the sulphur content of diesel fuel),
- producing fertilizer (ammonia)
- other

Mixed with other gases as synthesis gas for fuel or feedstocks (~45 Mt/yr)

- DRI or directed reduced iron steel production
- Methanol production
- other

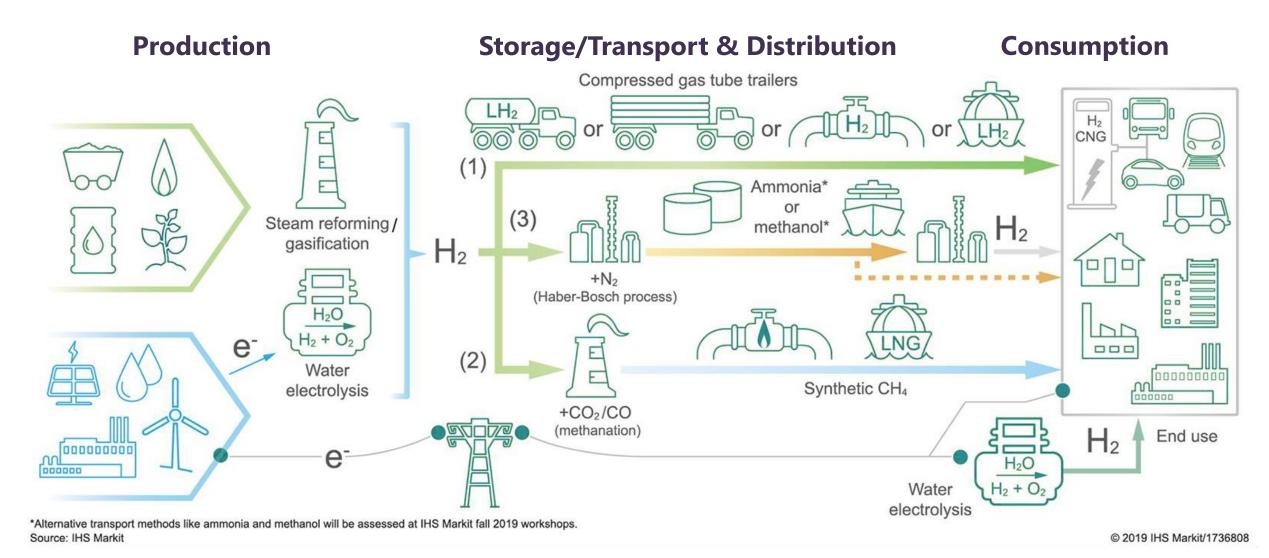
H₂ can play a key role in many economic sectors/uses

It can be a key mitigation option for decarbonization of transport, industry and heating



https://data.bloomberglp.com/professional/sites/24/BNEF-Hydrogen-Economy-Outlook-Key-Messages-30-Mar-2020.pdf

What is the H₂ economy? | H₂ value chain



Barriers to the uptake of H₂ economy?

- 1. High production costs
- 2. Lack of dedicated infrastructure for transport (transmission and refueling)
- 3. Energy Losses

30-35% losses energy used to produce H_2 via electrolysis + conversion of H_2 to other carriers (as ammonia) 13-25% energy loss + energy needed to transport H_2 (~10-12% of H_2 energy itself) + use H_2 in fuel cells 40–50% loss...

4. Lack of value recognition

"no green hydrogen market, no green steel, no green shipping fuel and basically no valuation of the lower GHG emissions that green hydrogen can deliver"

5. Need to ensure that H₂ is green (becomes more difficult with electricity from the grid for electrolysis)



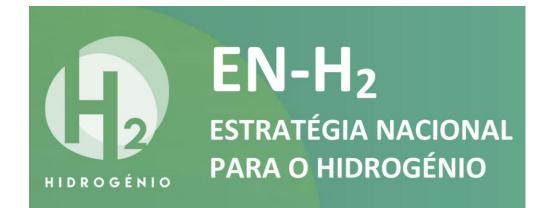
International Renewable Energy Agency

https://www.irena.org/-/media/Files/IRENA/Agency/Publication/2020/Nov/IRENA Green hydrogen policy 2020.pdf



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In Portugal and in the EU



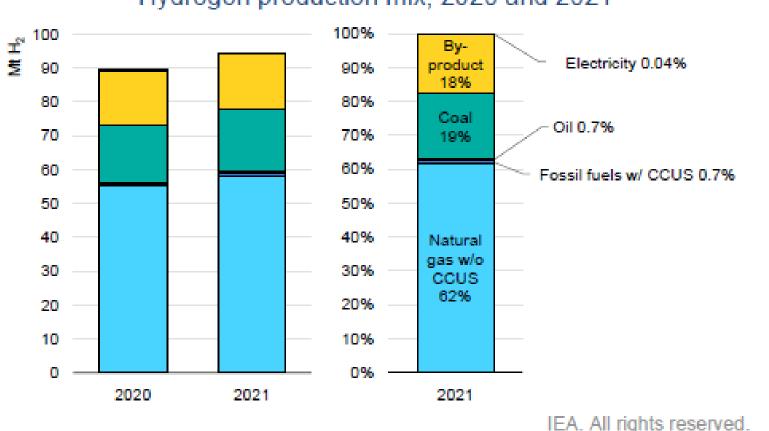
President of the European Commission Ursula von der Leyen announced on 14 September 2022 the intention of creating a new 'European Hydrogen Bank' to invest EUR 3 billion in the establishment of a future market for hydrogen

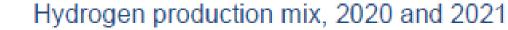
"Hydrogen can be a game changer for Europe. We need to move our hydrogen economy from niche to scale. With REPowerEU, we have doubled our 2030 target to produce 10 million tonnes of renewable hydrogen in the EU, each year. To achieve this, we must create a market for hydrogen, in order to bridge the investment gap and connect future supply and demand"

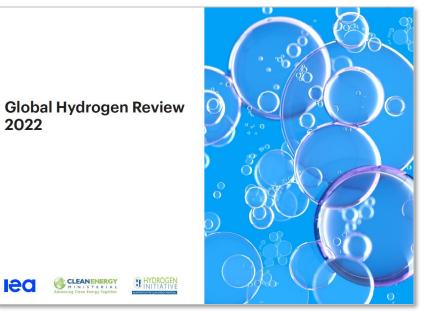


https://ec.europa.eu/energy/sites/ener/files/hydrogen_strategy.pdf

How is H₂ produced?





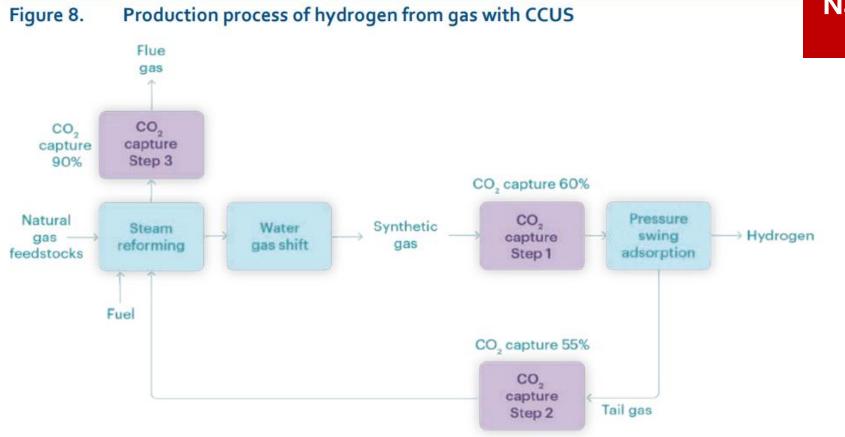


https://www.iea.org/reports/global-hydrogen-review-2022

lea



H₂ production via SMR (steam methane reforming)



Natural gas to hydrogen (with CCUS)

> Most H₂ today is produced from fossil fuels – CCUS is not widely used for hydrogen production yet

Source: IEAGHG (2017a), "Reference data and supporting literature reviews for SMR based hydrogen production with CCS".

In SMR, methane reacts with steam under pressure (3-25 bar) in the presence of a catalyst to produce H₂, CO, and small quantities of CO₂.

Because this is and endothermic process, heat must be supplied.

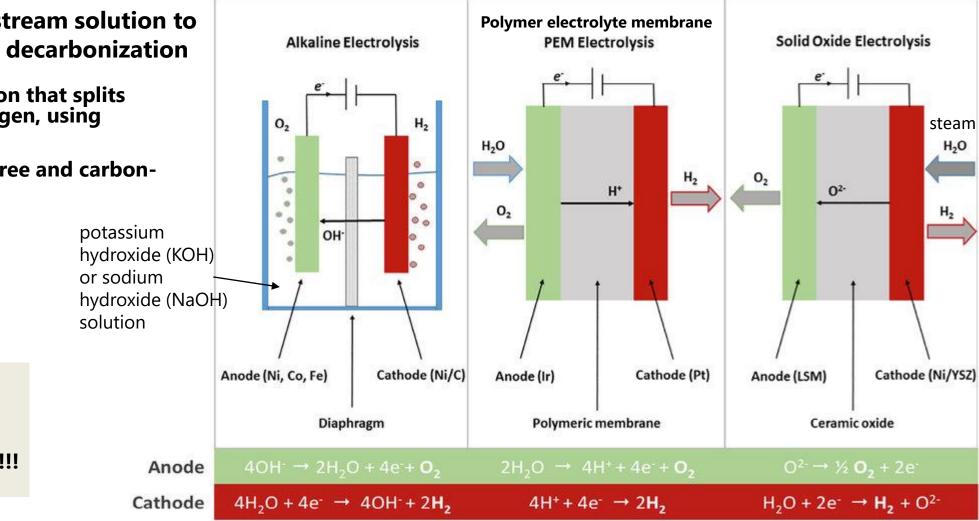
H₂ production via electrolysis

Electron to hydrogen

This is the most mainstream solution to produce hydrogen for decarbonization

- Electrochemical reaction that splits water into H₂ and Oxygen, using electricity.
- It is a 100% emission free and carbonfree process

<1 GW electrolyser capacity installed in the world in 2022 35 GW planned by 2030!!!!



Power: 1 MW electrolyser $\leftrightarrow \pm 18$ kg/h H₂ Energy: +/- 55 kWh of electricity $\rightarrow 1$ kg H₂ $\leftrightarrow \pm 9$ (12-14) liters demineralized water

The many colors of H₂

Color	GREY HYDROGEN	BLUE HYDROGEN	TURQUOISE Hydrogen*	GREEN HYDROGEN
Process	SMR or gasification	SMR or gasification with carbon capture (85-95%)	Pyrolysis	Electrolysis
Source	Methane or coal	Methane or coal	Methane	Renewable electricity

Note: SMR = steam methane reforming.

* Turquoise hydrogen is an emerging decarbonisation option.

https://www.irena.org/-/media/Files/IRENA/Agency/Publication/2020/Nov/IRENA_Green_hydrogen_policy_2020.pdf

Note that there is also interesting developments along the production of hydrogen from biomass gasification

Electrolysers are expected to reduce their costs between 65-80% from 2020 to 2050

Hydrogen cost (USD/kg H₂) 6.0 5.0 4.0 Electricity price USD 65/MWh 3.0 Fossil fuel range 2.0 Electricity price USD 20/MWh 1.0 0 2020 2050 2025 2035 2040 2045 2030 Electrolyser cost Electrolyser cost USD 1 000/kW USD 650/kW USD 307/kW USD 130/kW

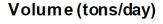
https://www.irena.org/-/media/Files/IRENA/Agency/Publication/2020/Nov/IRENA_Gre en_hydrogen_policy_2020.pdf

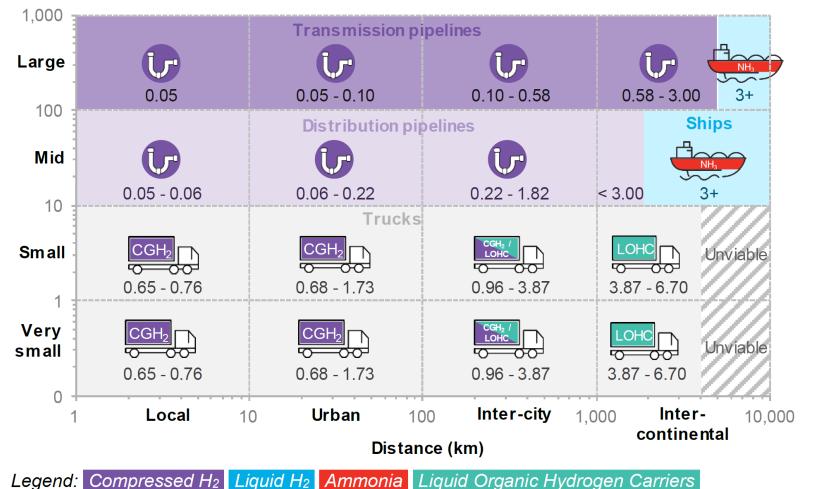
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Transport and distribution of H₂

- The low energy density of hydrogen means that it can be very expensive to transport over long distances
- The best options: blending in the natural gas grid, dedicated grid, trucks or shipping will vary according to geography, distance, amount of H₂ and the required end use of the hydrogen

Figure 4: H₂ transport costs based on distance and volume, \$/kg, 2019





https://data.bloomberglp.com/professional/sites/24/BNEF-Hydrogen-Economy-Outlook-Key-Messages-30-Mar-2020.pdf



- 45 feet tube trailer model
- storage capacity of more than
 1 ton of H₂ using the latest
 carbon fiber technology
- working pressure of 517 bar (7500 psi)

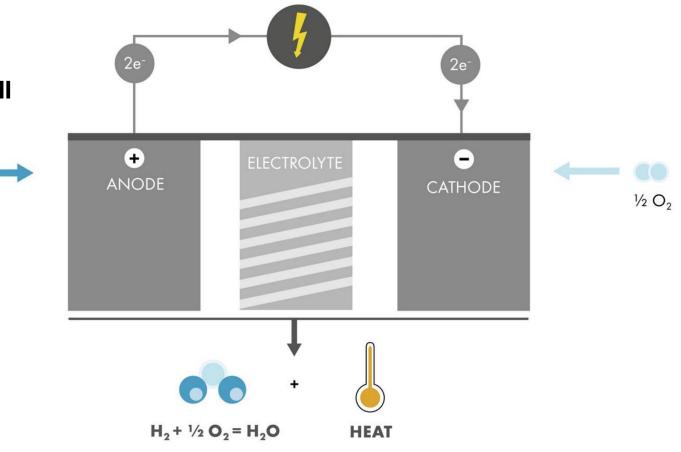
https://www.calvera.es/calvera-hydrogen-develops-the-largest-ever-hydrogen-transport-tube-trailer-model-for-shell-hydrogen/

Final uses of H₂

FUEL CELLS (Pilha de combustível)

Using hydrogen to generate electricity: Power production from a hydrogen PEM fuel cell from hydrogen (+/- 50% efficiency) Energy: 1 kg H₂ \rightarrow 16 kWh

 H_2



https://www.youtube.com/watch?v=bXHwnKMchkk

H₂ fuel cell electric cars

Table 1. Fuel cell vehicles available on the automotive market

	Toyota Mirai	Hyundai ix35 Fuel Cell	Honda Clarity Fuel Cell
		And	
Acceleration 0-60 mph	9.6 s	12.5 s	11 s
Fuel Cell power	113 kW	100 kW	103 kW
Engine power	113 kW	100 kW	130 kW
Top speed	179 km/h	161 km/h	200 km/h
Range	ca. 550 km (NEDC test)	594 km	482 km
H ₂ storage	70 MPa	70 MPa	70 MPa

http://www.combustion-engines.eu/The-use-of-electric-drive-in-urban-driving-conditions-using-a-hydrogen-powered-vehicle,116453,0,2.html

FCEV (fuel cell electric vehicle) are electric vehicles, but instead of storing electricity, store H₂ A fuel cell acts like a micro power plant to generate electricity on board based on H₂

H₂ fuel cell trucks

Volvo unveils hydrogen-powered truck with 1,000km range

Jun 21, 2022 — Swedish **truck** manufacturer Volvo **Trucks** has unveiled a **hydrogen** fuel cell **truck** which the company claims will have a range of up to 1,000 ... <u>https://thedriven.io/2022/06/21/volvo-unveils-hydrogen-powered-truck-with-1000km-range/</u>





Volvo Trucks – the role of fuel cell electric trucks https://youtu.be/bdaGMV6SWws





H₂ based buses

Caetano Bus (fuel cell Toyota) production of H2.City Gold

	CAETANO	
Length	10 740 mm	
Width	2 500 mm	
Height	3 458 mm	
Doors	2 or 3 doors	
Capacity	Up to 64 passengers	
Motor	Siemens (180 kW)	
Fuel cell sistem	Hydrogen tanks- type 4: 5× 312I (max. 37.5kg: 350 bars) Fuelling time - <9 min (estimate) Nominal fuel cell power - 60kW (Toyota FC Stack)	
Batteries	LTO	
Charging	CCS Type 2 - AC/DC	
Autonomy	Up tp 400 km	
Consumption	from 6 kg/100 km	

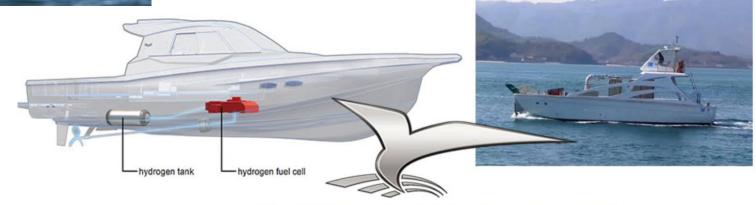


https://caetanobus.pt/pt/buses/h2-city-gold/

H₂ based Navigation



https://www.energy-reporters.com/



YANMAR

https://fuelcellsworks.com/





https://www.airbus.com/innovation/zero-emission/hydrogen/zeroe.html

H₂ based trains



"The Coradia iLint™ is the world's first passenger train powered by a hydrogen fuel cell, which produces electrical power for traction. This zero-emission train emits low levels of noise, with exhaust being only steam and condensed water. The iLint™ is special for its combination of different innovative elements: clean energy conversion, flexible energy storage in batteries, and smart management of traction power and available energy. Specifically designed to nonor partially electrified lines, it enables clean, sustainable train operation while ensuring high levels of performance. "

https://www.alstom.com/solutions/rolling-stock/coradia-ilint-worlds-1st-hydrogen-powered-train

5 running in Lower Saxony in Germany since August 2022 with 9 more planned

https://www.smithsonianmag.com/smart-news/hydrogen-powered-passenger-trains-are-now-running-in-germany-180980706/

H₂ based trains



China's CRRC Datong and State Power Investment Corporation Hydrogen-Fuel Cell Hybrid Rail Locomotive completed 10 000 km operation assessment in April 2022

https://fuelcellsworks.com/subscribers/chinas-crrc-hydrogenfuel-cell-hybrid-rail-locomotive-completes-10000-kilometeroperation-assessment/

Portugal's CP train company is looking into replacing diesel trains in the Vouga line with hydrogen-based ones

H₂ for heating in buildings and industry

H₂ can be used **in 3 forms**:

- **1. Fuel-cell** (H₂ to produce electricity) lower efficiency than direct use of electricity, higher control of power supply load curves
- 2. Blended in natural gas (% of blending depends on the equipment due to *embrittlement factor*)

3. 100% H₂

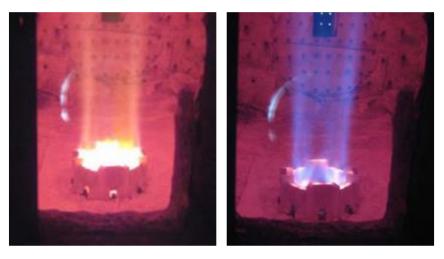
- **Lower flame brightness** affect some industrial sectors e.g., glass, ceramic
- Higher production of NO_x (additional control measures) and H₂O steam
- H₂ higher volatility and requires additional security measures to detect leakages

Sources: "Heat Transfer in Industrial Combustion", Charles E. Baukal "Computational modelling of turbulent flow, combustion and heat transfer in glass furnaces", Hoogendoorn et al (1994) Stig Stenström (2019): Drying of paper: A review 2000–2018, Drying Technology



with H_2

without H₂



Key information you should have apprehended after the class

- Difference between mitigation and adaptation
- How to read the McKinsey Abatement Cost Curve
- 7 pillars of decarbonisation
- What mitigation options are cost-negative and why
- Criteria for assessing GHG mitigation options especially cost-effectiveness
- What is green hydrogen and how it can be produced
- What is grey, blue and green H₂
- Varied roles that H₂ can play in the energy system (energy conversion and storage, end uses in transport, buildings and industry)
- Options to transport, store and distribute H₂
- Barriers to H₂ deployment

